Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil[6]	**19,300**	**– –**	**– –**	**9,454**	**-9,893**	**57**	**-527**	**19,403**	**42**	**0**	**24,402**
Natural Gas Plant Liquids and Liquefied Refinery Gases	**11,600**	**-10**	**624**	**201**	**-10,927**	**– –**	**326**	**506**	**90**	**566**	**3,588**
Pentanes Plus	1,776	-10	– –	–	-1,444	– –	-5	177	53	97	328
Liquefied Petroleum Gases	9,824	– –	624	201	-9,483	– –	331	329	37	469	3,260
Ethane/Ethylene	3,506	– –	–	–	-3,447	– –	45	–	–	14	502
Propane/Propylene	4,028	– –	277	178	-3,803	– –	38	–	1	641	1,303
Normal Butane/Butylene	1,572	– –	331	1	-1,416	– –	262	106	36	84	1,194
Isobutane/Isobutylene	718	– –	16	22	-817	– –	-14	223	–	-270	261
Other Liquids	**– –**	**422**	**– –**	**104**	**539**	**-550**	**191**	**118**	**48**	**158**	**9,241**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	422	– –	23	319	484	0	1,236	12	0	348
Hydrogen	– –	– –	– –	–	–	208	– –	208	–	0	– –
Oxygenates (excluding Fuel Ethanol)	– –	–	– –	–	–	–	–	–	–	–	–
Renewable Fuels (including Fuel Ethanol)	– –	422	– –	23	319	276	0	1,028	12	0	348
Fuel Ethanol	– –	422	– –	–	319	227	2	964	2	0	334
Renewable Fuels Except Fuel Ethanol	– –	–	– –	23	–	49	-2	64	10	0	14
Other Hydrocarbons	– –	– –	– –	–	–	–	–	–	–	–	–
Unfinished Oils	– –	– –	– –	–	–	– –	286	-475	31	158	3,473
Motor Gasoline Blend.Comp. (MGBC)	– –	–	– –	81	220	-1,034	-95	-643	5	0	5,420
Reformulated	– –	–	– –	–	–	–	–	–	–	–	–
Conventional	– –	–	– –	–	220	-1,034	-95	-643	5	0	5,420
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–	–
Finished Petroleum Products	**– –**	**–**	**20,233**	**31**	**-158**	**758**	**-423**	**– –**	**134**	**21,152**	**8,485**
Finished Motor Gasoline	– –	–	9,946	–	-605	807	-18	– –	2	10,164	2,073
Reformulated	– –	–	–	–	–	–	–	– –	–	–	–
Conventional	– –	–	9,946	–	-605	807	-18	– –	2	10,164	2,073
Finished Aviation Gasoline	– –	– –	4	1	–	– –	-3	– –	–	8	5
Kerosene-Type Jet Fuel	– –	– –	1,118	–	581	– –	-57	– –	0	1,756	567
Kerosene	– –	– –	–	–	–	– –	0	– –	–	0	2
Distillate Fuel Oil	– –	– –	6,112	–	-134	-49	-105	– –	31	6,003	3,331
15 ppm sulfur and under[7]	– –	– –	6,091	–	-134	-49	-80	– –	–	5,988	3,129
Greater than 15 ppm to 500 ppm sulfur[7]	– –	– –	19	–	–	–	-27	– –	31	15	148
Greater than 500 ppm sulfur	– –	– –	2	–	–	– –	2	– –	–	0	54
Residual Fuel Oil[8]	– –	– –	273	–	–	– –	68	– –	83	122	220
Less than 0.31 percent sulfur	– –	– –	135	–	–	– –	24	– –	NA	NA	30
0.31 to 1.00 percent sulfur	– –	– –	17	–	–	– –	0	– –	NA	NA	5
Greater than 1.00 percent sulfur	– –	– –	121	–	–	– –	44	– –	NA	NA	185
Petrochemical Feedstocks	– –	– –	–	–	–	– –	–	– –	–	–	–
Naphtha for Petro. Feed. Use	– –	– –	–	–	–	– –	–	– –	–	–	–
Other Oils for Petro. Feed. Use	– –	– –	–	–	–	– –	–	– –	–	–	–
Special Naphthas	– –	– –	–	–	–	– –	–	– –	–	–	–
Lubricants	– –	– –	–	–	–	– –	–	– –	9	-9	–
Waxes	– –	– –	–	–	–	– –	–	– –	0	0	–
Petroleum Coke	– –	– –	804	–	–	– –	-8	– –	–	812	86
Marketable	– –	– –	557	–	–	– –	-8	– –	–	565	86
Catalyst	– –	– –	247	– –	– –	– –	– –	– –	– –	247	– –
Asphalt and Road Oil	– –	– –	1,189	29	–	– –	-299	– –	9	1,508	2,185
Still Gas	– –	– –	702	– –	– –	– –	– –	– –	– –	702	– –
Miscellaneous Products	– –	– –	85	1	–	– –	-1	– –	–	87	16
Total	**30,900**	**412**	**20,857**	**9,790**	**-20,439**	**265**	**-433**	**20,027**	**316**	**21,876**	**45,716**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[2] Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.
[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[6] Crude oil stocks include an adjustment of 330 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.
[7] Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
[8] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.